

Scaling New Heights: The Certification Perspective on Wind Turbine Growth

Johan Olaison, Head of Section Loads offshore

03 December 2024

Johan Olaison Head of Section, Loads offshore

- M.Sc., Mechanical Engineering from Technical University of Linköping, Sweden
- DNV since 2016
 - Head of Section Loads offshore
 - Senior Principal Specialist
 - Project Manager
 - Loads and environmental condition
 - Load validation (part of Type Testing)
 - Control and protection systems
 - Prototype inspection and safety and function tests
- Previously with Garrad Hassan (1997-2008) and Nordic Wind Power (2008-2012)





160 years of building trust

Since 1864, we have been guided by our purpose of:

Safeguarding life, property, and the environment

Our vision is to be:

A trusted voice to tackle global transformations

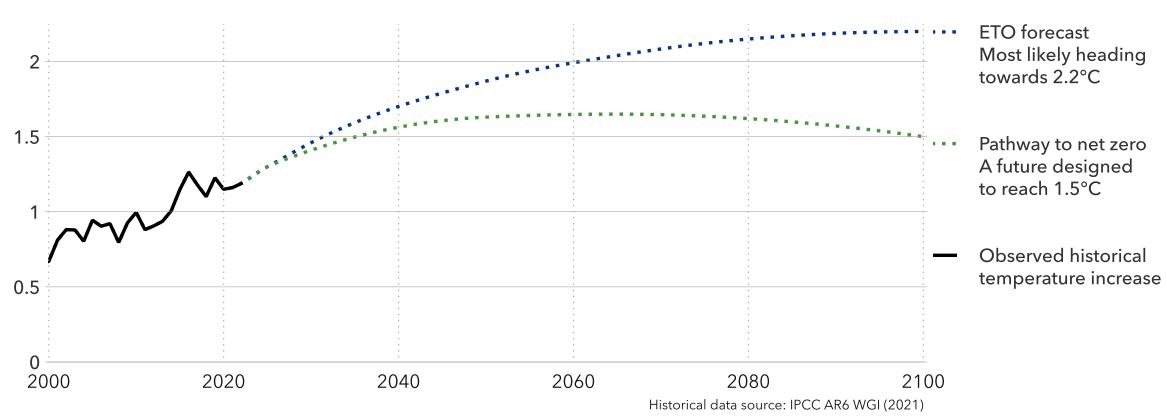


Energy Transition Outlook: The two futures https://www.dnv.com/energy-transition-outlook/

Closing the gap to 1.5°C

Change in global surface temperature relative to 1850-1900

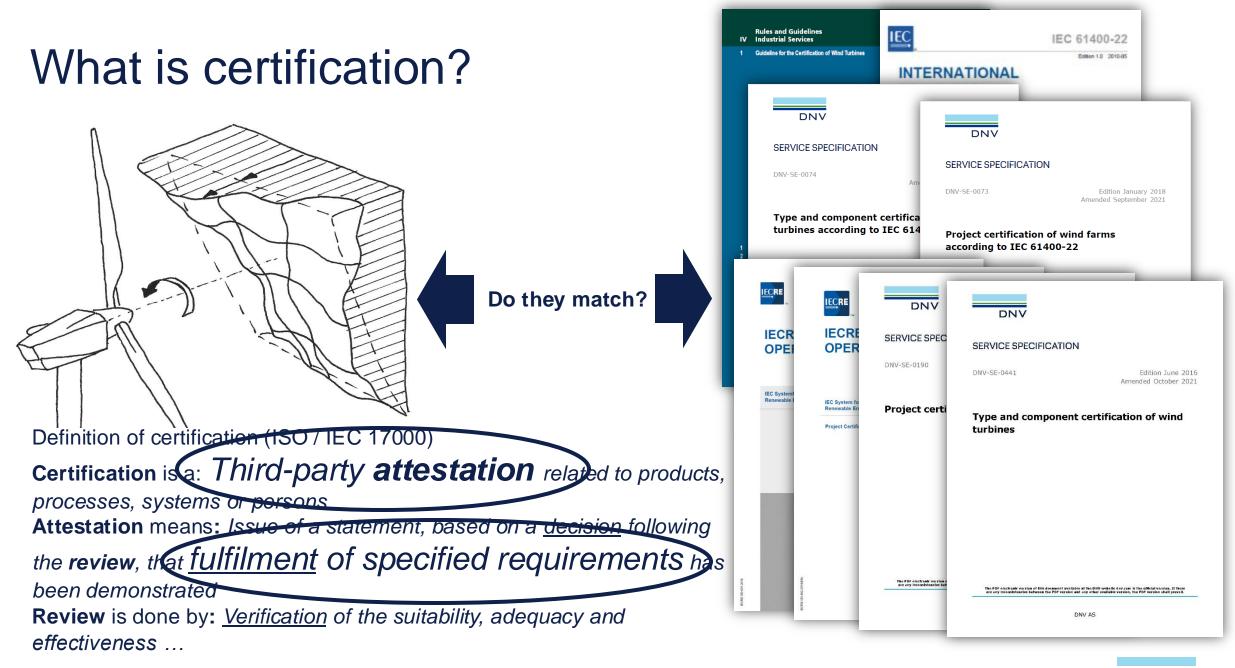
Units: °C



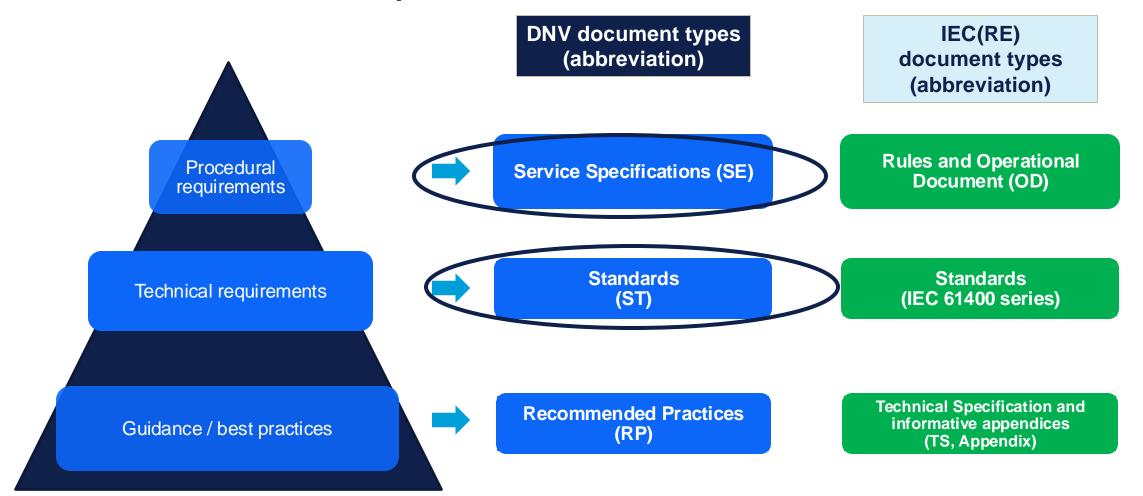


What is Certification?

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DNV document hierarchy Comparison to IEC & IECRE documents

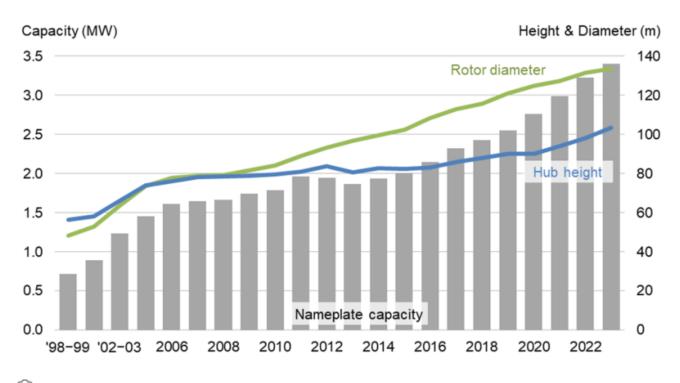


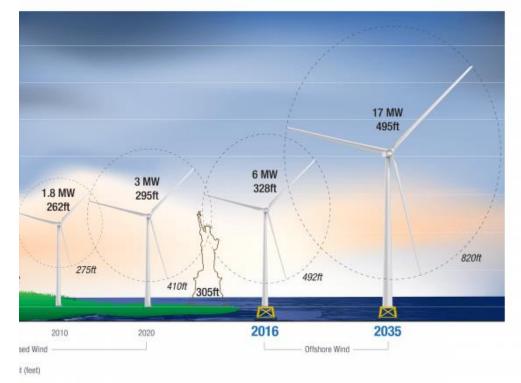


Wind turbines size

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Increase of rotor diameter, hub heigh and rated power





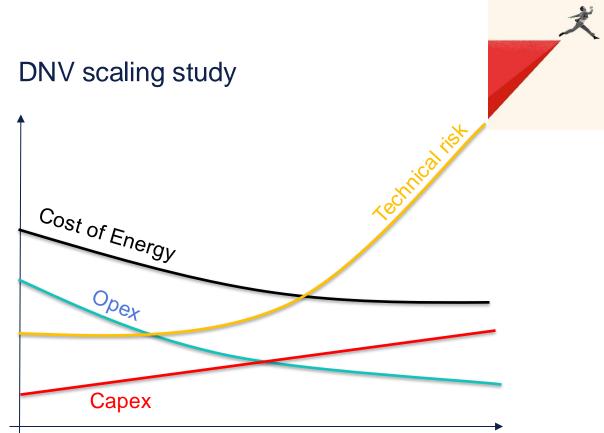
Average turbine hub height, rotor diameter, and nameplate capacity for land-based wind projects from the Land-Based Wind Market Report: 2024 Edition.

Illustration of increasing turbine heights and blades lengths over time.

Data from www.energy.gov

Is there a limit?

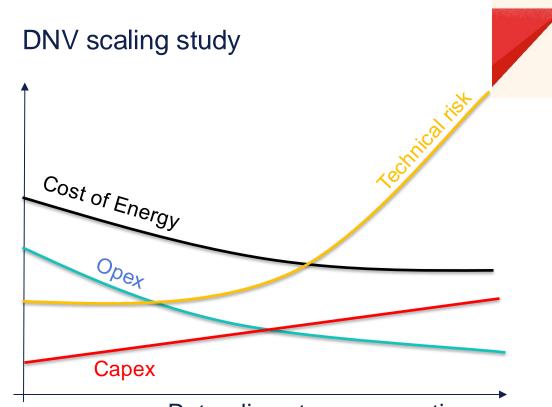
- Transportation
- Manufacturability
- Optimum cost of energy
- Reliability



Rotor diameter, power rating

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Rotor diameter, power rating

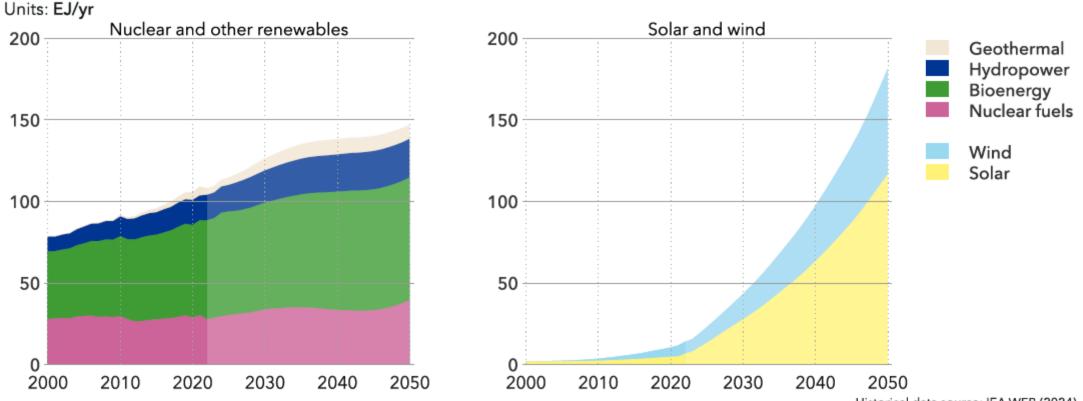
• One thing is certain. We need to get better on all accounts. DNV's ETO predicts large increase in demand of wind energy.



DNV ETO – Energy Transition Outlook

FIGURE 3.1

World renewables and nuclear primary energy supply



Historical data source: IEA WEB (2024)

Looking back - What has changed in the past years?

Drivers:

 Growing wind turbine sizes ______ IEC 61400-13 distributed blade loads
Advanced controllers ______ DNV-ST-0376 Blades DNV-ST-0361 Machinery components
Industry experience ______ DNV-ST-0361 Machinery components
IEC 61400-1 EOG -> Turbulence Probabilistic methods





What lies ahead?

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What lies ahead?

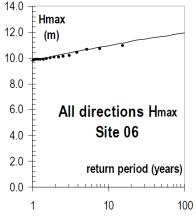
- Load effects and load modelling
- Blades
- Cast components
- Other topics



Block Island Wind Farm. Credit: Dennis Schroeder/NREL/flickr/CC BY-NC-ND 2.0

Load effects and load modelling

- Lower rotational speeds means less revolutions in 10-minutes which leads to greater turbulence seed variations.
- Greater risk of aerodynamic instabilities in standby: vortex induced, stall induced
- Ringing phenomenon of offshore support structure
- Larger diameter support structure offshore:
 - Lower Eigen Frequencies may make resonance effects more relevant, e.g. by interacting with wave time periods. The impact from larger waves with long periods could become relevant.
 - Are the wave theories applied to calculate the hydrodynamic forces sufficiently robust?
 - The water contained in the MP could lead to sloshing effects.



Wind turbine blades

- Design for manufacturing
- Requirements for Manufacturing Evaluations will evolve.



Wind turbine blades

- Design for manufacturing
- Requirements for Manufacturing Evaluations will evolve.
- There will be an increased number of **subcontractors** of parts of the blade. Certification requirement does not cover this well today.
- Longer blades are **thinner** structures (relatively). More sensitive to size of imperfections and wrinkles.



Wind turbine blades

Design for manufacturing



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of imperfections and

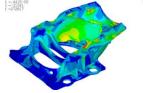
- Requirements for transport and installation will evolve. Thinner structures are more sensitive to point contact. Larger and more flexible structures makes for more cumbersome and risky handling.
- **Testing** takes longer because natural frequencies are lower. Time to market requirement will force new innovative ways for testing which needs to be captured in certification.

Cast components

• Material properties: Standards refers to data from tests for components up to 200mm. We see today components 300mm thick, which means that special material and/or component testing is needed. This need will increase.

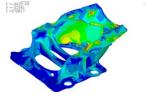
Cast components

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- FE modelling will change with layered approach with sub-models within sub-models to capture the large scale with fine details.
- Inspections will take longer time. Bigger component takes longer to inspect.







Other topics

- Offshore transport and installation: shortage of vessels needs new innovative methods
- Cables: 80% of insurance claims relates to cables
- Grid code compliance Grid forming
- Electrical:
 - Difficult to fit large components that increases in size with volt.
 - DD PMG generator: manufacturing, transport, testing needs complete nacelle (PT)
- Gearbox: Methods need to adopt
 - Bigger gears, different gear phases affects lubrication
 - Temperature distribution in large gear is different cooling a challenge







Certification – a key role in the future of Wind Energy

- Larger turbines / Larger projects Higher risk
- Certification High value / Low cost

DNV		
TYPE CERT	IFICATE	
Certificate No.: TC-DNV-SE-0074-[ID with 5 digits]-[ree.]	Issued: [YYYYY]-[VM]-[DD]	Valid until: [YYYYY]-[MM]-[DD]
Issued for:		
<wind td="" turbine<=""><td>[vne></td><td></td></wind>	[vne>	
Specified in Annex 1	1900	
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According to:		
DNV-SE-0074:2021-09 turbines according to I	Type and component co EC 61400-22	ertification of wind
Based on the document:		
FER-TC-DNV-SE-0074-[ID]-[re	v.] Final Evaluation F	Report, dated yyyy-mm-dd
Additional references according	g to above report are given in Ar	nnex 2.
Changes of the system design, are to be approved by DNV.	the production and erection or t	the manufacturer's quality system
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Thank you!

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www.dnv.com

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