



Kristian Dixon – Envision Energy – Global Blade Innovation Centre – Boulder Colorado USA

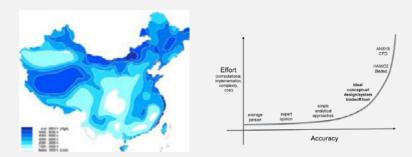
DTU/NREL 4th Wind System Engineering Workshop – Roskilde Denmark, Sept 14th 2017

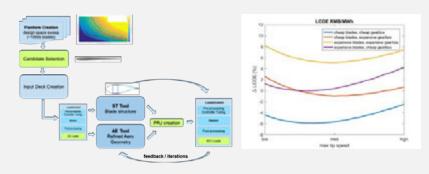


### **Agenda**

- Envision Energy brief introduction
- The China domestic market
- Effort vs. accuracy tradeoff in design tools and methodologies
- The Envision Blade Design Process
- LCOE example for DFIG machine design decision making









### **Summary**

- Shanghai based, privately held, founded in 2007
- Business Units:
  - Turbine OEM
  - WindOS (park control and SCADA)
  - · Wind farm project developer and operator
  - · Envision venture capital
- Global Team ~ 1300 employees (growing fast!)
  - China Shanghai HQ
  - **Denmark** Silkeborg
  - Germany Hamburg
  - UK London
  - USA Boulder, Houston, Menlo Park (California)

- Turbine Markets:
  - China domestic onshore/offshore
  - · Sweden, Mexico and S. America
  - · Seeking gradual international growth...
- 2017 installed capacity ~ 4.5 GW
- 2016 Market share as a turbine OEM:
  - #8-9 globally
  - #3 in China



### **Large Market - Rapid growth**

- World 2016 installed capacity: 42% (23 GW) vs. 15% (USA)
- Cumulative installed capacity as of Dec 2016: 34.7% vs. 16.9% (USA)

### **Fast Cycle Time**

- Fast product cycles
- · Portfolio renewed every 2-3 years

#### **CAPEX Driven**

- · Cost is threshold for market entry
- Intense domestic competition

### **Capacity Constrained**

- FPH is primary metric (full power hours) = CF
- AEP is less important (today)
- Transition to position constrained for some local markets with higher MW

### **Design Challenges**

- Dynamic PRS design products that are robust to change
- Low wind resources (5.0-6.5 m/s) = low W/m^2
- · Increasing pressure for very low noise
- Extreme soiling potential
- LE erosion (rain/fog prone environment)
- Complex terrain sites

### **Enable Faster Product Cycles**

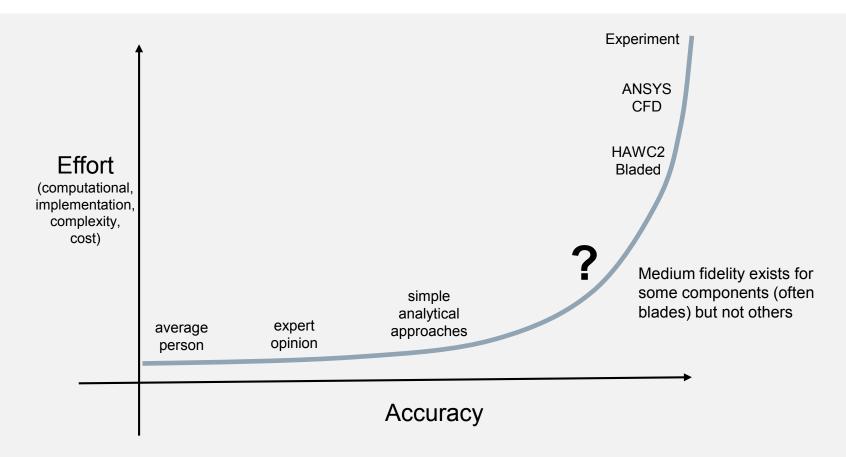
- Accelerate design cycle time (weeks)
- High 'computational economy' tools and methodologies
- Accurate estimate of CAPEX & LCOE via physics based cost models
- · Time to market-focus on long lead time items

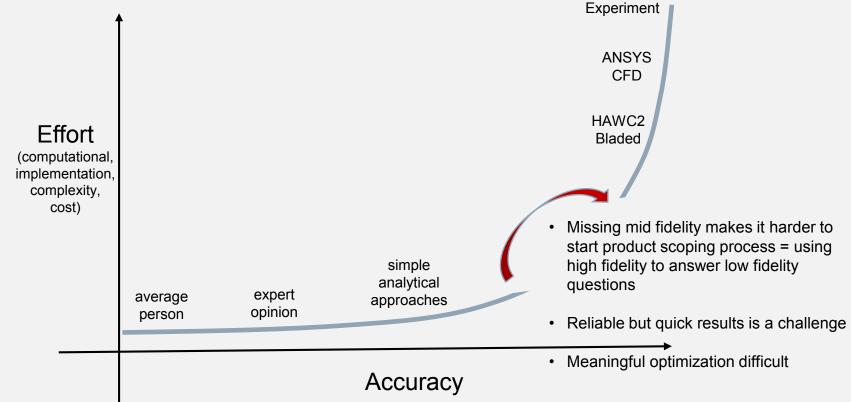
This is where SE can help!



## Taking a Step Back: Model/Methodology Effort vs. Accuracy

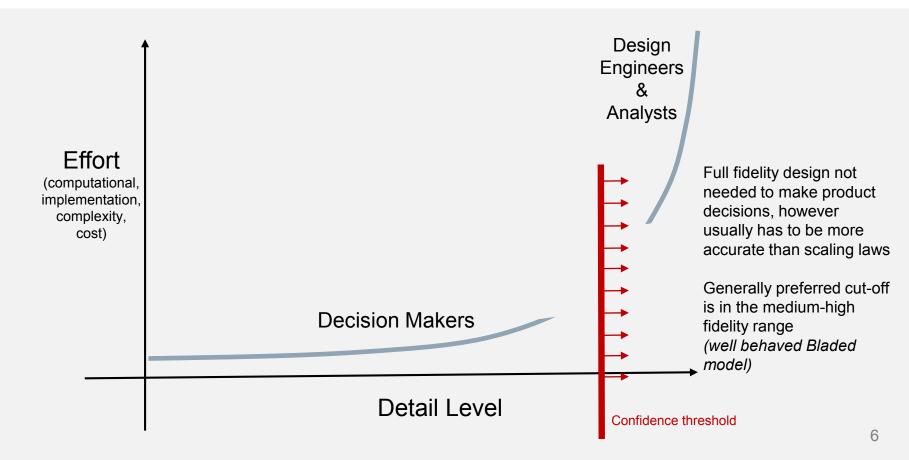
"The Pareto Front of Truth"

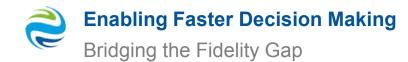




## Effort vs. Accuracy

## Gaps in Fidelity Chain Impair Decision Making





- Get to decision threshold as fast as possible.
- When creating gap filling models, **do the simplest thing first**. Develop new models from low fidelity to high fidelity.
- Establish a fidelity chain for each component/discipline. Validate in sequence of fidelity.
- Use optimization techniques judiciously
  - Exploit nesting (reduce DOFs)
  - Optimization is sometimes better at breaking models than producing meaningful results...
- Challenge need for 'optimality' given uncertainty and/or timeline



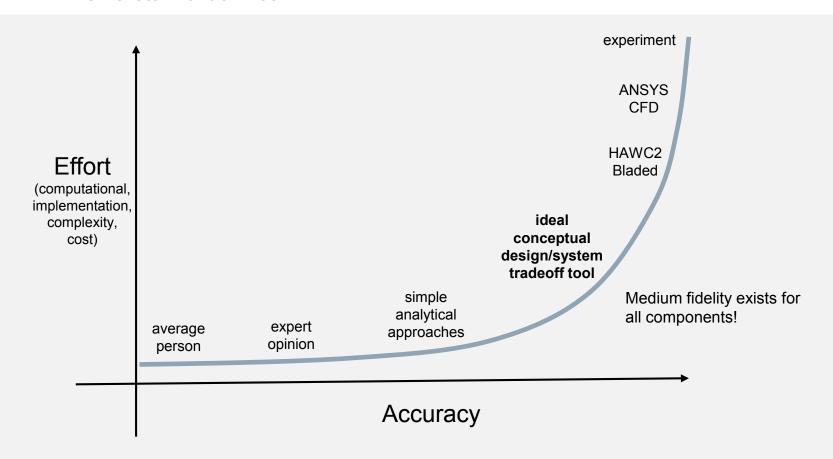






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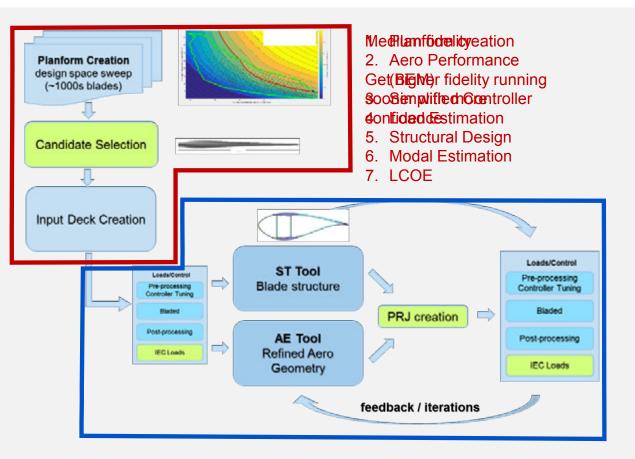
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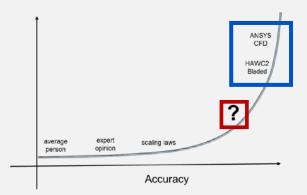




### **Blade Design Process @ Envision Energy**

## Bridging the Fidelity Gap

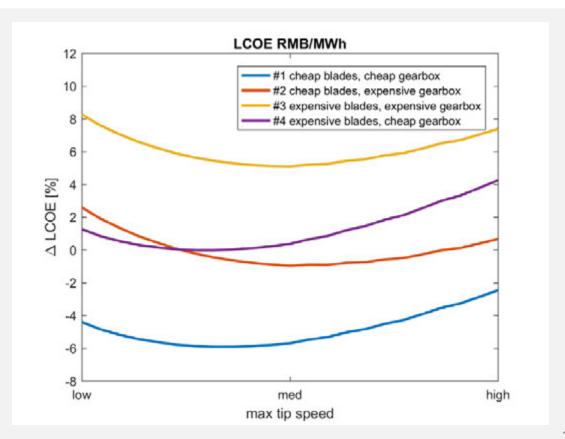




# **LCOE** vs. Tip Speed Example

### **Summary**

- Fixed rotor diameter and rated power (market acceptance)
- Fixed aero geometry, optimized structure
- LCOE assumed project size (MW)
- Physics/load driven mass and cost models for blade, tower, gearbox, generator and converter
- All other components are estimated by ratio
- Uncertain cost scenarios can be compared 'apples to apples'
- Optimal tip speed for LCOE is strongly dependent on cost scenario



# **LCOE vs. Tip Speed Example**

- CAPEX and CF (FPH) constraints are common in Chinese market
- Noise is also increasingly important
- Overlaying constraints can provide further guidance – optimal tip speed is in fact dictated by CF and noise...

