

Energy-in-the-Loop: From Grid Simulation to High-power Testing at the Energy Lab

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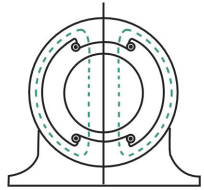
Energy Lab - Power Hardware-in-the-Loop



- **Egston Power Amplifier**
up to 1MW
Switch-mode



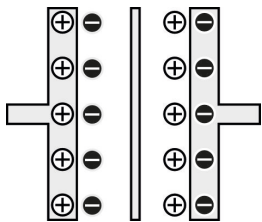
- **Spitzenberger Power Amplifier**
up to 45kW
Linear



- **Flywheel Energy Storage**
120 kW
7.2 kWh



- **Hydrogen Energy Storage**
10-50kW
1000kWh

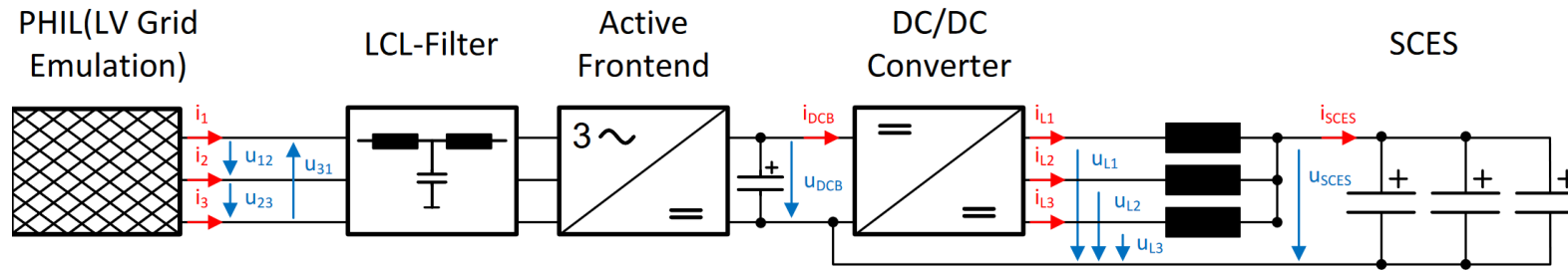


- **Supercapacitor**
400 kW
1 kWh



- **Battery Energy Storage**
100 kW
400 kWh

SCES Testbench

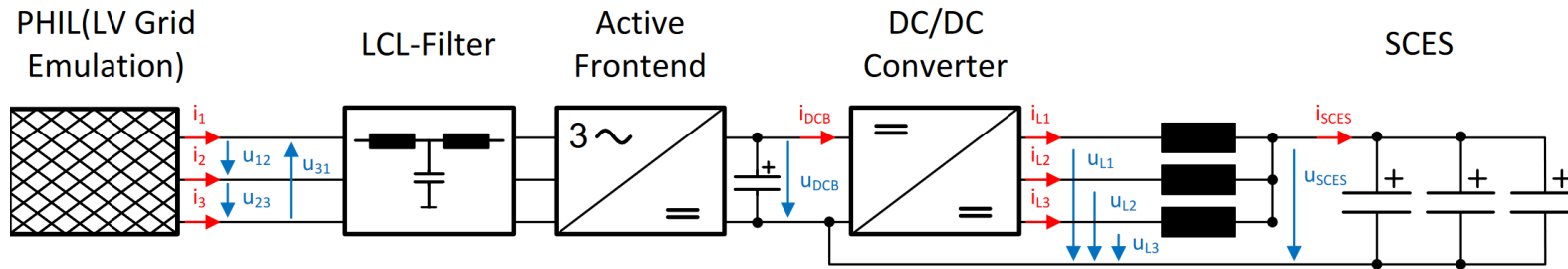


Test Stand

$P_{N,SCES}$	400 kW
U_{SCES}	250..550 V
$I_{SCES,max}$	1400 A
$E_{SCES@400kW}$	~1kWh



SCESS Testbench



General Goal

- Investigate power system impact

System Modeling

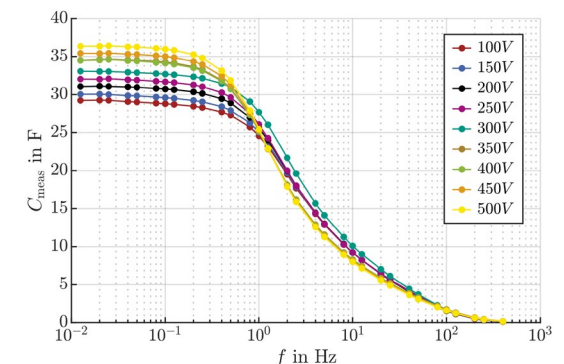
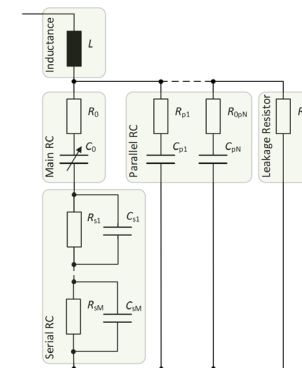
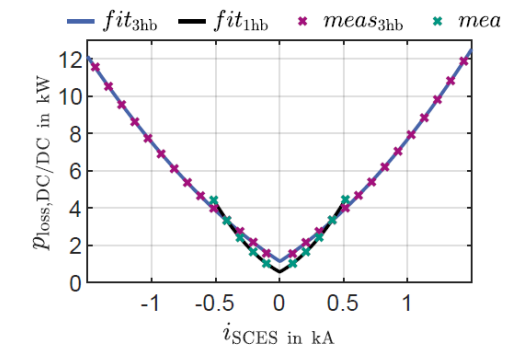
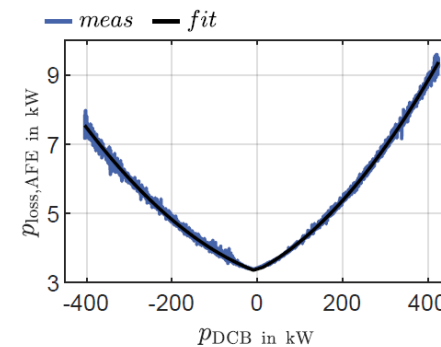
- Inverter losses
- Voltage and loss prediction of the SCESS

Results

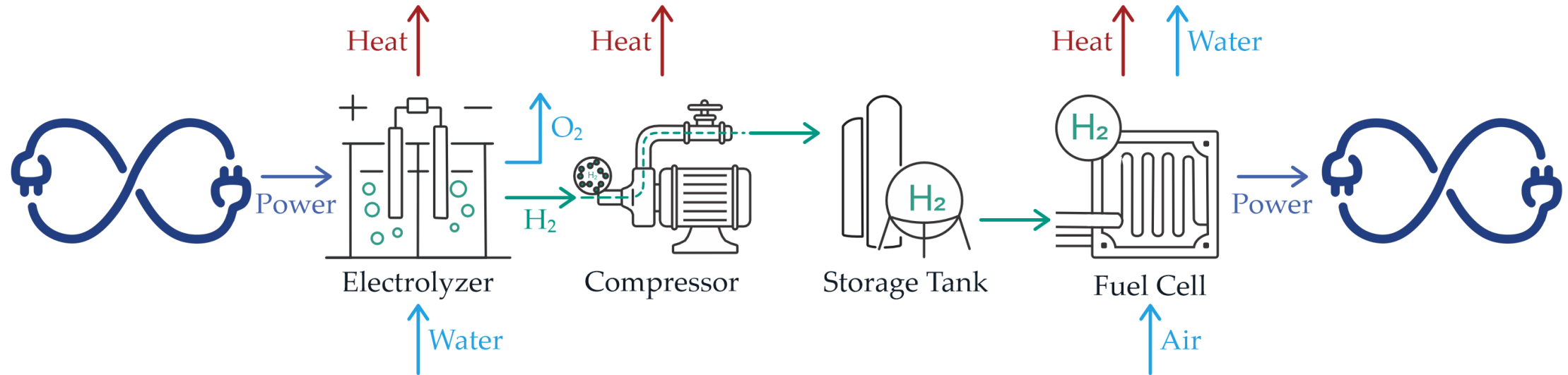
- Losses, SoC and voltage can be predicted for approx. 15 min. with $\leq 5\%$ error

Current research topics

- Pulsed load peak shaving
- Fast Frequency Response

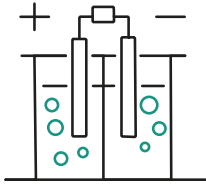


H₂-in-the-Loop Plant Overview

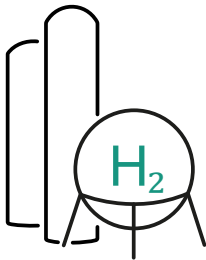


- Investigation of Electrolyzer systems as variable load
- Investigation of Fuel Cell systems as variable source
- Simulation of various grid support scenarios in PHIL

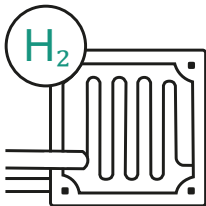
H₂-in-the-Loop Plant Technical Details



- **Alkaline Electrolysis Unit**
Rated input power 50 kW
Hydrogen output 8 Nm³/h at 8 bar



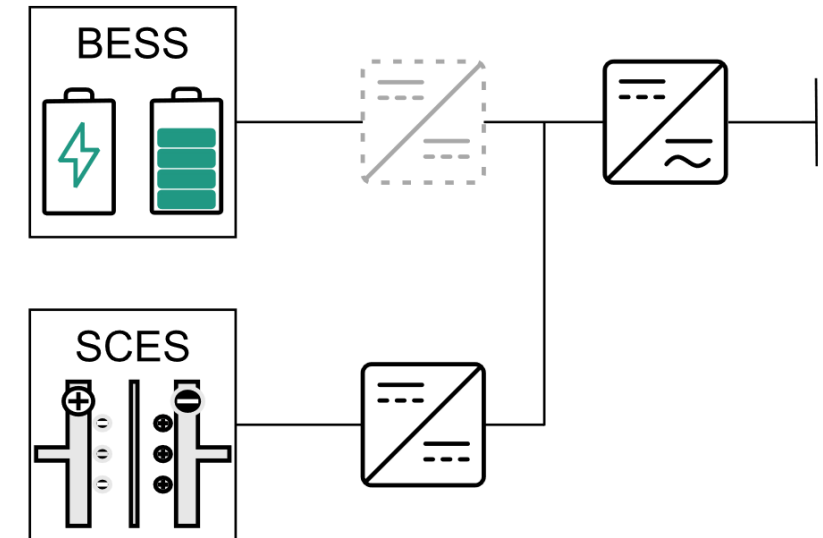
- **Hydrogen Storage**
Compression to up to 450 bar
Tank capacity 800 L / 32 kg / 1000 kWh



- **PEM Fuel Cell Unit**
Rated output power 10 kW
Battery buffered DC interface at 48V

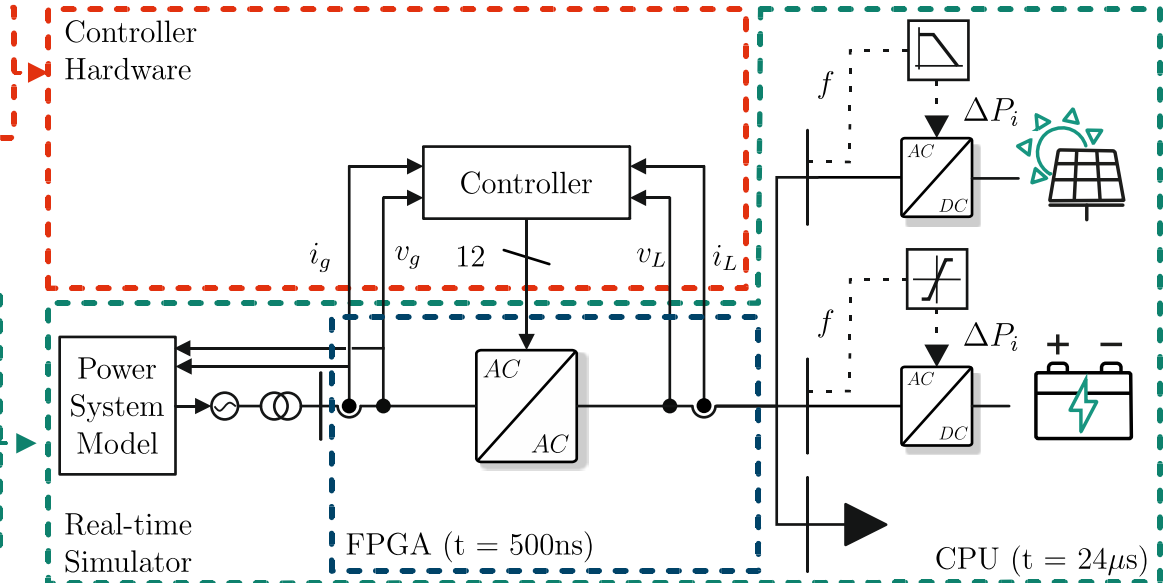
Outlook - Energy Storage Systems

- Integrate new storage systems
 - Hydrogen
 - MMC Battery
- Testing combinations of Storage Systems
- Develop and Validate Hybrid Control Concepts



G. De Carne *et al.*, "The role of energy storage systems for a secure energy supply: A comprehensive review of system needs and technology solutions," *Electric Power Systems Research*, vol. 236, p. 110963, Nov. 2024, doi: [10.1016/j.epsr.2024.110963](https://doi.org/10.1016/j.epsr.2024.110963).

Controller Hardware-in-the-Loop

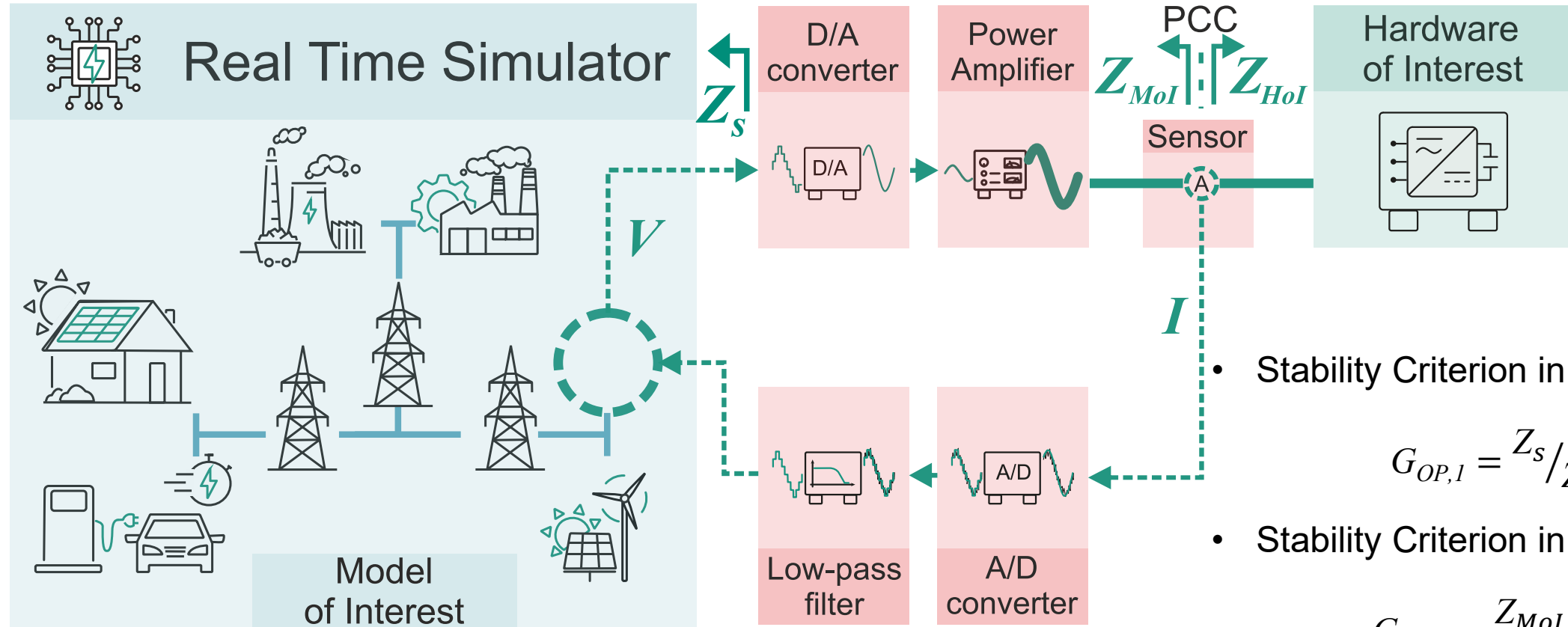


- **Model validation:** Sufficient for a lot of system level analysis – much faster
- **Teaching:** Easily accessible (also remote) – safe – fast results -> self-efficacy

New Course - Digital Real-Time Simulations for Energy Technologies

- Real-time Simulation Basics (Hands on Exercises)
- Modelling of Power Systems and Power Electronics (Hands on Exercises)
- Rapid Control Prototyping
- Controller Hardware-in-the-Loop (Hands on Exercises)
- Power Hardware-in-the-Loop (Lab Demo)

Impedance-based Stability Analysis of Power Hardware-in-the-Loop Setups



- Stability Criterion in Simulation:

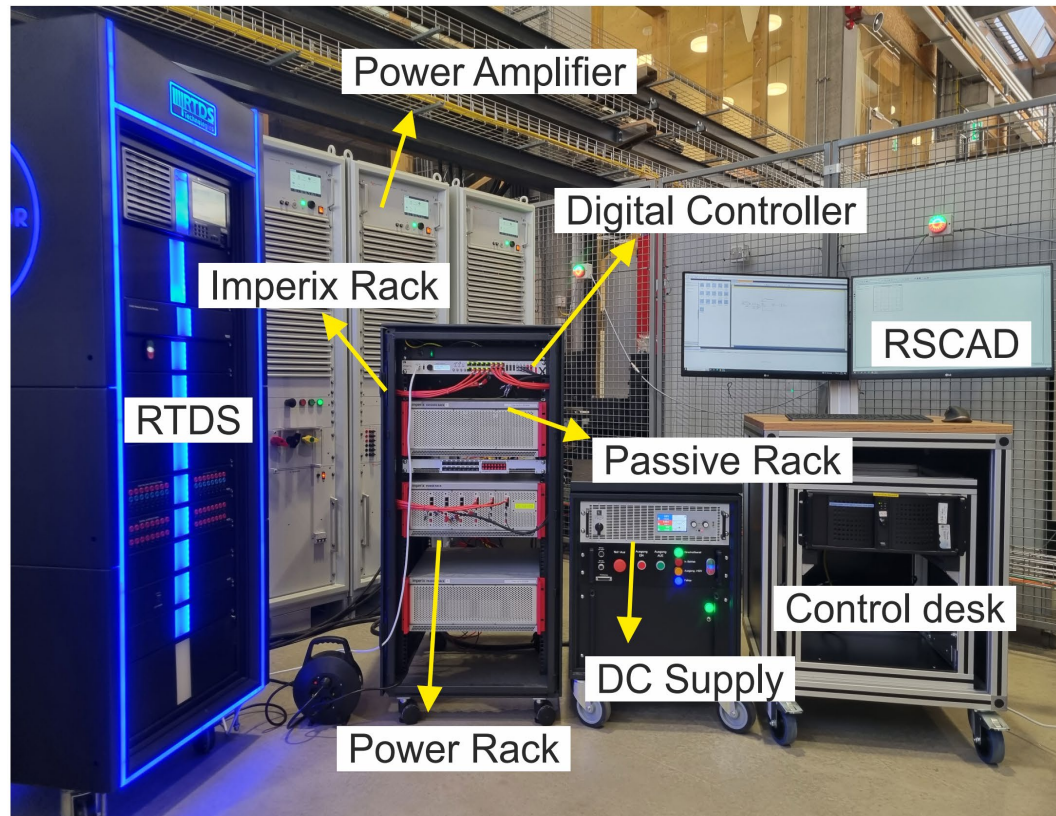
$$G_{OP,1} = Z_s / Z_{HoI}$$

- Stability Criterion in PHIL:

$$G_{OP,2} = Z_{MoI} / Z_{HoI}$$

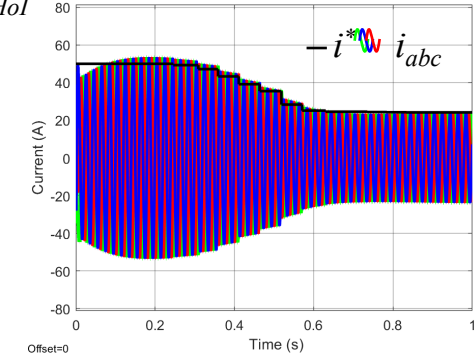
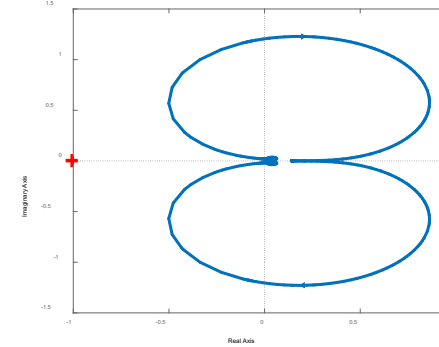
Impedance-based Stability Analysis of Power Hardware-in-the-Loop Setups – Grid-tied Converters

Impedance Verification

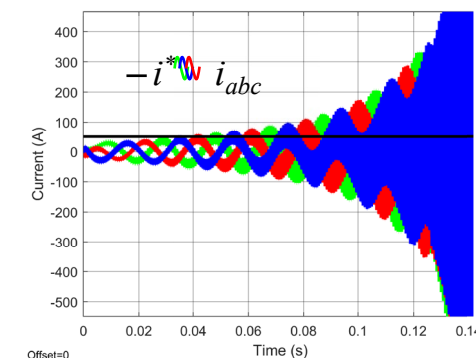
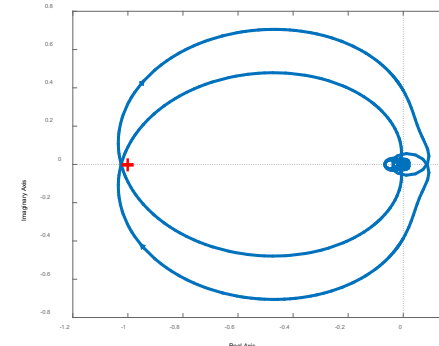


Stability Verification

Simulation Scheme, $G_{OP,1} = Z_s / Z_{HoI}$:



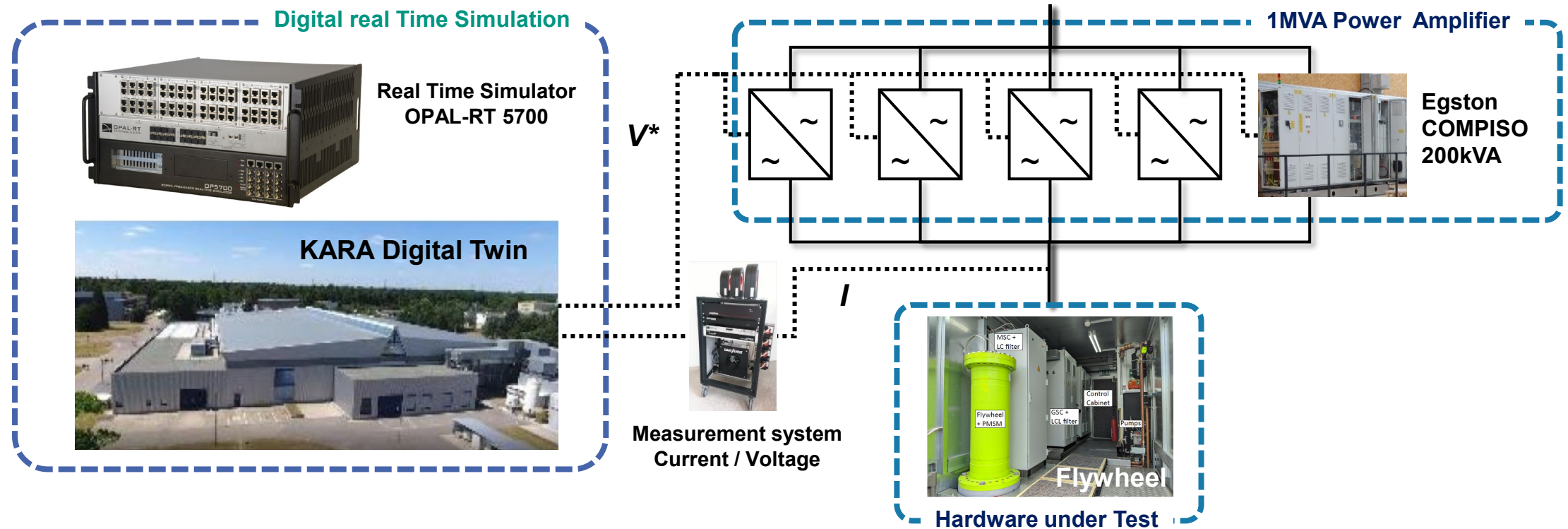
PHIL Scheme, $G_{OP,2} = Z_{MoI} / Z_{HoI}$:



F. Ashrafidehkordi, X. Liu and G. De Carne, "Impedance-based Stability Analysis of a Power Hardware-in-the-Loop for Grid-Following Inverter Testing," 2023 IEEE Energy Conversion Congress and Exposition (ECCE), Nashville, TN, USA, 2023, pp. 1116-1121, doi: 10.1109/ECCE53617.2023.10362808.

Digital Twin-in-the-Loop

- **Digital real time simulator:** simulate the KARA electrical grid
- **Power amplifier:** reproduce a point of the simulated grid in lab (e.g., measured voltage)



Thank You for Your Attention



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