

Optimizing Power Distribution Grids on a Data Budget

Vassilis Kekatos (kekatos@purdue.edu)

Seventh Workshop on Autonomous Energy Systems

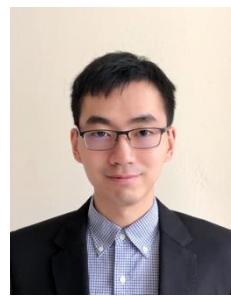
Friday, September 6, 2024



Ridley Annin



Manish Singh
(UW-Madison)



Junjie Qin

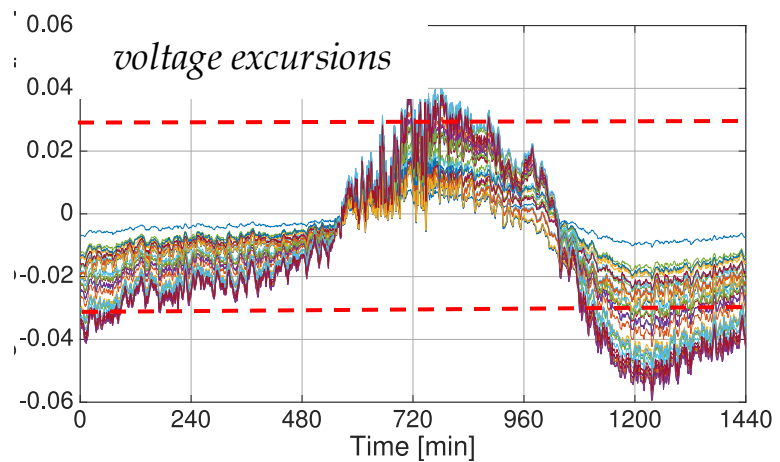
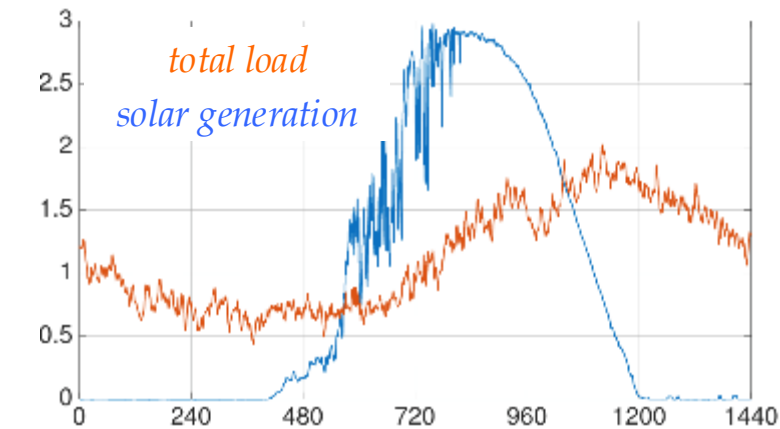
Acknowledgements

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Motivation

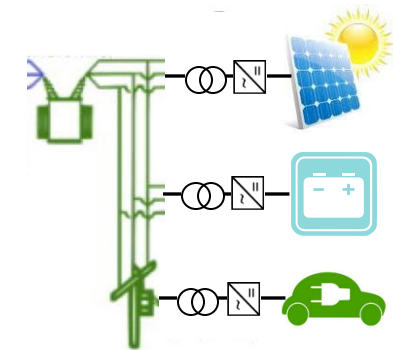
- Voltage fluctuations due to solar and other DERs



- Inefficiency of voltage control devices



- Reactive power control using smart inverters



- Optimal scheduling of DERs via OPF

OPF data

- DSO schedules DERs using OPF for varying *grid data* $\theta = [\mathbf{p}_g; \mathbf{p}_\ell; \mathbf{q}_\ell]$

$$\mathbf{x}(\theta_t) = \arg \min_{\mathbf{q}} \ell(\mathbf{q}; \theta_t)$$

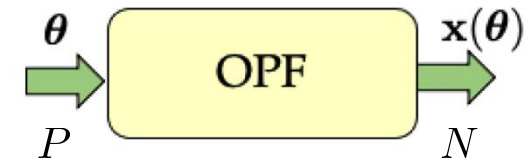
$$\text{s.to } \mathbf{v}(\mathbf{q}; \theta_t) \in \mathcal{V}$$

$$-\bar{\mathbf{q}} \leq \mathbf{q} \leq \bar{\mathbf{q}}$$

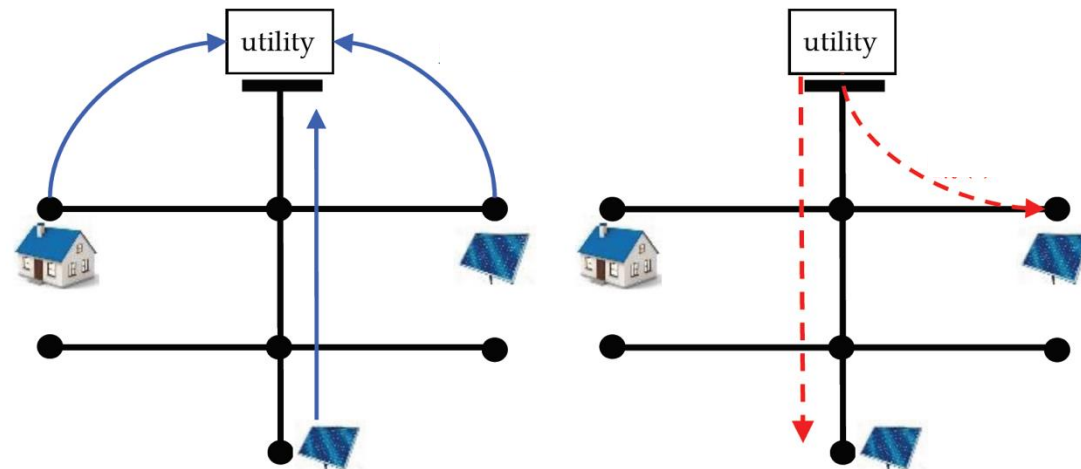
← ohmic losses

← voltage/network constraints

← DER limits

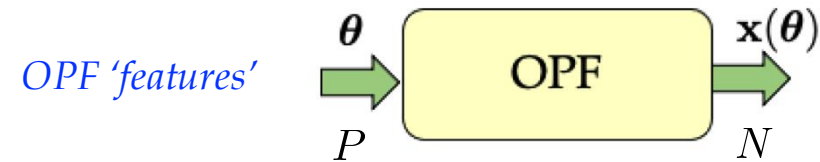


- Data collected in decentralized fashion
 - numerous buses sampled frequently
 - data privacy/cyber-security
 - incomplete observability
 - where to install meters

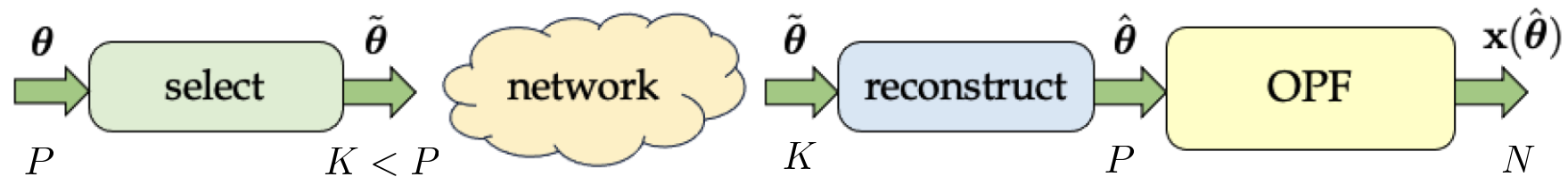


OPF data distillation

- **Fact:** DSO must collect much data to solve the OPF



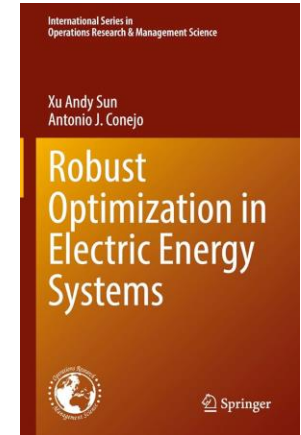
- **Need:** How to solve OPF on a *data budget*?



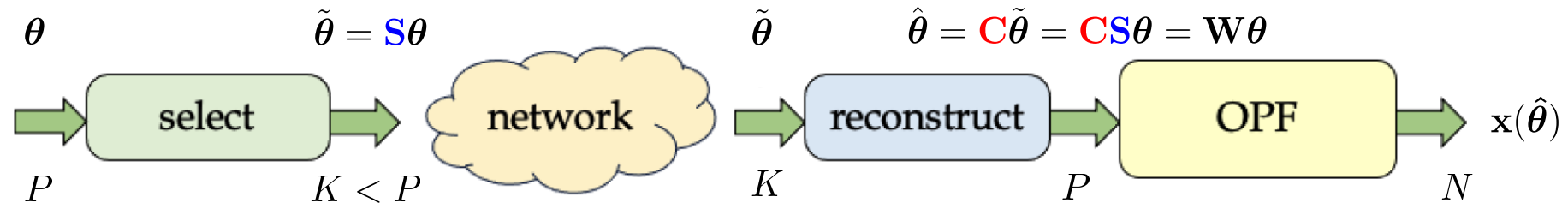
- **Question:** How to select and reconstruct OPF data?
 - redundancies in OPF data and problem structure

Related works

- Handle uncertain parameters via stochastic/robust OPF [Roald+'23]
- Compress OPF datasets via PCA to train DNNs [Park+'23]
- Optimal placement of sensors for observability [Bhela+Kekatos'17]
- Optimal placement of sensors for controllability [Lin+'13, Dorfler+'14, Summers+'16]
- Optimal network reduction [Chevalier-Almassalkhi'22, Caliskan-Tabuada'12, Nikolakakos+'18]



General methodology



- How to design $W = CS$?
- Collect OPF data from representative loading scenarios $\Theta = [\theta_1 \ \theta_2 \ \dots \ \theta_T]$
 - normalized data (zero-mean and unit-variance)
- *Type-1: Data-centric data distillation*
 - design W to improve data fidelity
 - PCA, DEIM, Group Lasso (GL)
- *Type-2: Minimizer-centric data distillation*
 - design W to improve minimizer fidelity
 - Bilevel Group Lasso (BGL)

Principal component analysis (PCA)

- Finds best rank- K approximation of matrix Θ

$$\begin{aligned} \min_{\mathbf{W}} \quad & \sum_{t=1}^T \|\theta_t - \mathbf{W}\theta_t\|_2^2 = \|\Theta - \mathbf{W}\Theta\|_F^2 \\ \text{s.to} \quad & \text{rank}(\mathbf{W}) = K \end{aligned}$$



$$\begin{aligned} \mathbf{W}_{\text{PCA}} &= \mathbf{U}_K \mathbf{U}_K^\top \\ \mathbf{U}_K & \text{ top-}K \text{ eigenvectors of } \mathbf{C}_\theta = \frac{1}{T} \Theta \Theta^\top \end{aligned}$$

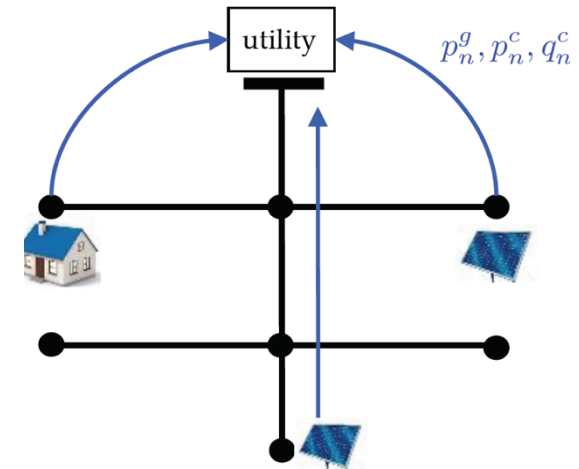
- Easy to find through EVD of covariance matrix 😊

- Achieves minimum rank- K reconstruction error $E_{\text{PCA}} = \|\Theta - \mathbf{W}_{\text{PCA}}\Theta\|_F^2$ 😊

- Compresses but does not select! 😞  ... at least serves as a benchmark 😊

Discrete empirical interpolation method (DEIM)

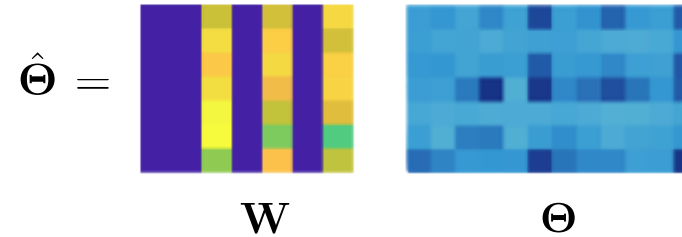
- Suppose selection matrix \mathbf{S} has been found
- DEIM reconstructs data as $\hat{\Theta} = \mathbf{U}_K(\mathbf{S}\mathbf{U}_K)^{-1}\mathbf{S}\Theta$
- Neat interpolation property $\mathbf{S}\hat{\Theta} = \mathbf{S}\Theta$!
- How to find selection matrix \mathbf{S} ?
 - minimize upper bound $E_{\text{PCA}} \leq E_{\text{DEIM}}(\mathbf{S}) \leq \|(\mathbf{S}\mathbf{U}_K)^{-1}\|_2^2 \cdot E_{\text{PCA}}$
- Hard problem; low-complexity greedy algorithm 😊
- DEIM selects data but cannot select groups of data



Group Lasso (GL)

- Finds a column-sparse \mathbf{W} through convex *group lasso* (GL) problem

$$\text{(GL): } \min_{\mathbf{W}} \frac{1}{2T} \|\Theta - \mathbf{W}\Theta\|_F^2 + \lambda_1 \sum_{p=1}^P \|\mathbf{w}_p\|_2$$



- Effects simultaneous data selection and compression $\hat{\theta} = \mathbf{W}\theta = \sum_{p=1}^P \theta_p \mathbf{w}_p$
- Columns of \mathbf{W} can be stacked together in groups
- Parameter λ_1 controls block sparsity; use bisection to select exactly K columns
- Two-stage GL: use GL to find the support (\mathbf{S}) and least-squares fitting to finalize \mathbf{C}

Proximal gradient descent for GL

- GL can be solved using SOCP, ADMM, PGD

- Generalizes gradient descent for non-differ. objectives

$$\min_{\mathbf{W}} \underbrace{\frac{1}{2T} \|\Theta - \mathbf{W}\Theta\|_F^2}_{f_1(\mathbf{W})} + \lambda_1 \underbrace{\sum_p \|\mathbf{w}_p\|_2}_{g(\mathbf{W})}$$

- Gradient descent step for differentiable part

$$\mathbf{Y}^i = \mathbf{W}^i - \mu_i \nabla_{\mathbf{W}} f_1(\mathbf{W}^i)$$

$$\text{where } \nabla_{\mathbf{W}} f_1(\mathbf{W}) = (\mathbf{W} - \mathbf{I})\mathbf{C}_\theta$$

- Proximal step for non-differentiable part

$$\mathbf{w}_p^{i+1} = \begin{cases} \left(1 - \frac{\lambda_1 \mu_i}{\|\mathbf{y}_p^i\|}\right) \cdot \mathbf{y}_p^i & , \|\mathbf{y}_p^i\| \geq \lambda_1 \mu_i \\ \mathbf{0} & , \text{otherwise.} \end{cases}$$

- Accelerated PGD takes gradient step on extrapolated point (memory)

$$\bar{\mathbf{W}}^i = \mathbf{W}^i + \frac{\alpha_{i-1} - 1}{\alpha_i} (\mathbf{W}^i - \mathbf{W}^{i-1})$$

Minimizer-centric data distillation

- Type-1 methods are agnostic to end use of OPF data



- Type-2 methods aim at fidelity of OPF solution



- Given labeled dataset $\mathcal{D} = \{(\theta_t, \mathbf{x}_t)\}_{t=1}^T$, design \mathbf{W} via *bilevel group lasso (BGL)*

$$\begin{aligned} \text{(BGL): } \min_{\mathbf{W}} \quad & \frac{1}{2T} \sum_{t=1}^T \|\mathbf{x}_t - \hat{\mathbf{x}}_t\|_2^2 + \lambda_2 \sum_{p=1}^P \|\mathbf{w}_p\|_2 \\ \text{s.to } \quad & \hat{\mathbf{x}}_t \text{ is the OPF solution for } \hat{\theta}_t = \mathbf{W}\theta_t \quad \forall t \end{aligned}$$

- Nonconvex bilevel program
 - replace inner problems by KKT to solve BGL as MINLP
 - PGD iterative algorithm

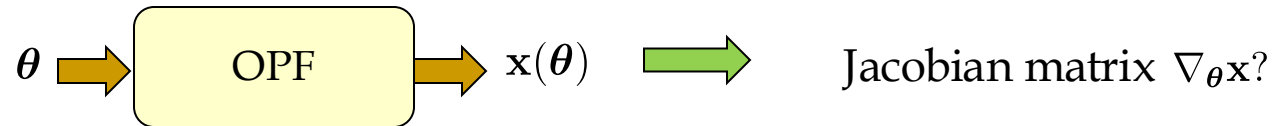
Proximal gradient descent for BGL

$$\min_{\mathbf{W}} \underbrace{\frac{1}{2T} \sum_{t=1}^T \|\mathbf{x}_t - \hat{\mathbf{x}}_t(\mathbf{W})\|_2^2}_{f_2(\mathbf{W})} + \lambda_2 \underbrace{\sum_{p=1}^P \|\mathbf{w}_p\|_2}_{g(\mathbf{W})}$$

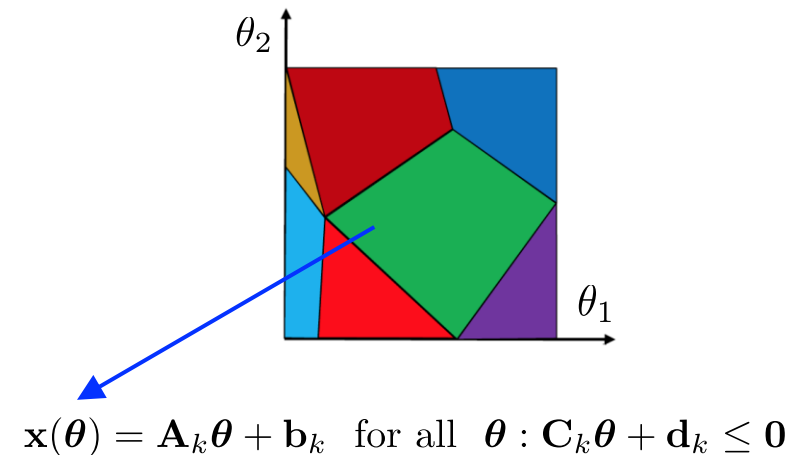
- Gradient descent for 'differentiable' part: $\mathbf{Y}^i = \mathbf{W}^i - \mu_i \nabla_{\mathbf{W}} f_2(\mathbf{W}^i)$
- Proximal step like before
- More complicated extrapolation due to non-convexity
 - take proximal gradient step at 3 candidate points and select the best
 - enjoys convergence to stationary (critical) point

- Gradient computation $\nabla_{\mathbf{W}} f_2 = \frac{1}{T} \sum_{t=1}^T (\nabla_{\mathbf{W}} \hat{\mathbf{x}}_t)^\top (\hat{\mathbf{x}}_t - \mathbf{x}_t)$ where $\nabla_{\mathbf{W}} \hat{\mathbf{x}}_t = \nabla_{\hat{\boldsymbol{\theta}}_t} \hat{\mathbf{x}}_t \cdot \nabla_{\mathbf{W}} \hat{\boldsymbol{\theta}}_t$
 - $\nabla_{\hat{\boldsymbol{\theta}}_t} \hat{\mathbf{x}}_t$ \rightarrow *sensitivity analysis of OPF*
 - $\nabla_{\mathbf{W}} \hat{\boldsymbol{\theta}}_t$ \rightarrow $\hat{\boldsymbol{\theta}}_t = \mathbf{W} \boldsymbol{\theta}_t$

Sensitivity analysis of the OPF

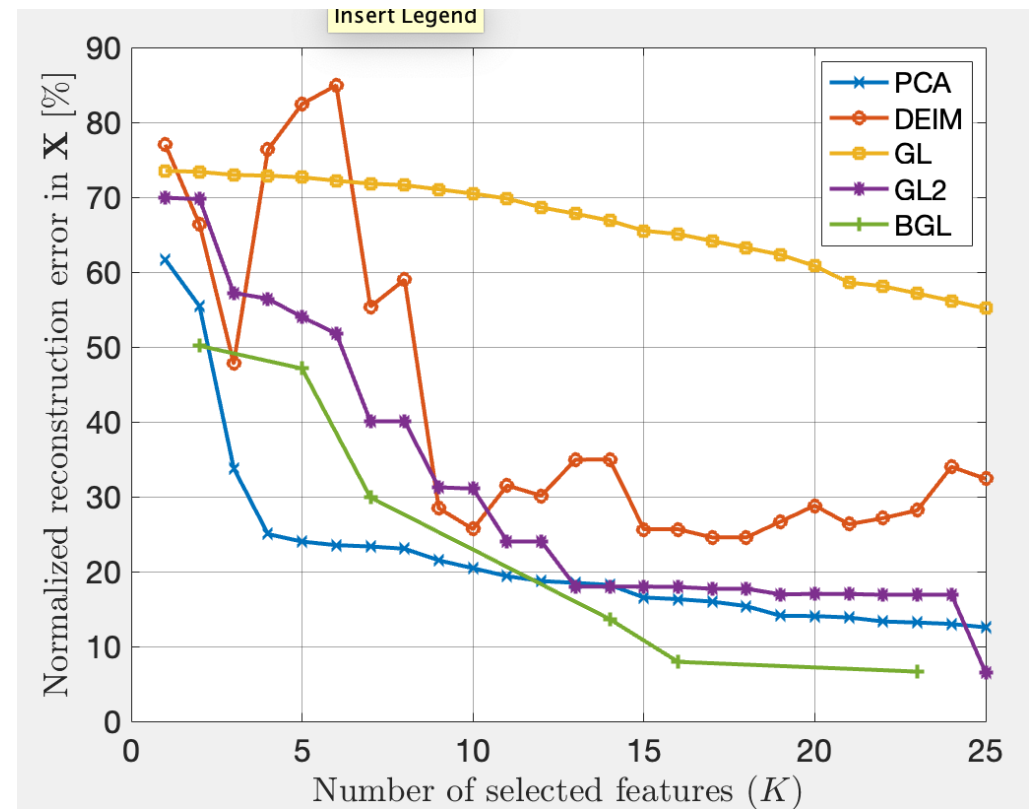
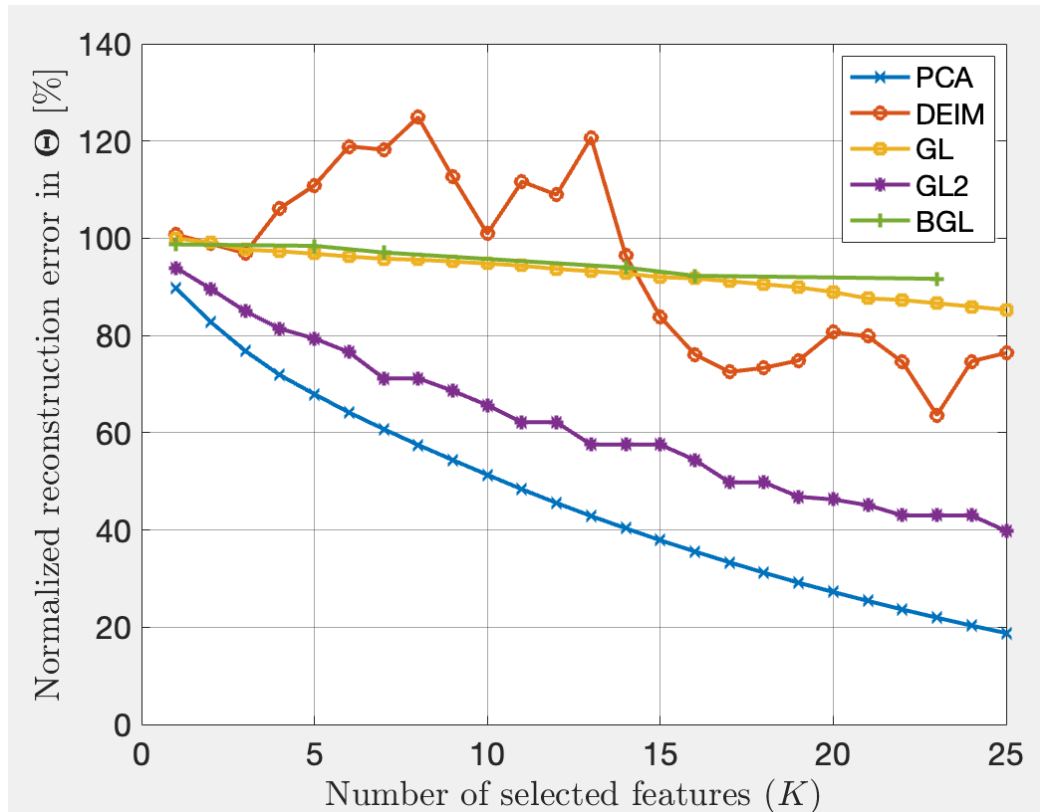


- If optimal primal/dual solutions are known, find Jacobian by solving system of linear equations!
- Need to solve T (or $3T$) OPFs and find their Jacobians per PGD iteration...
 - stochastic PGD (one OPF instance per iteration)
- If OPF is LP/QP, use *multiparametric programming (MPP)*
 - to expedite *batch* OPF computations by an order of magnitude

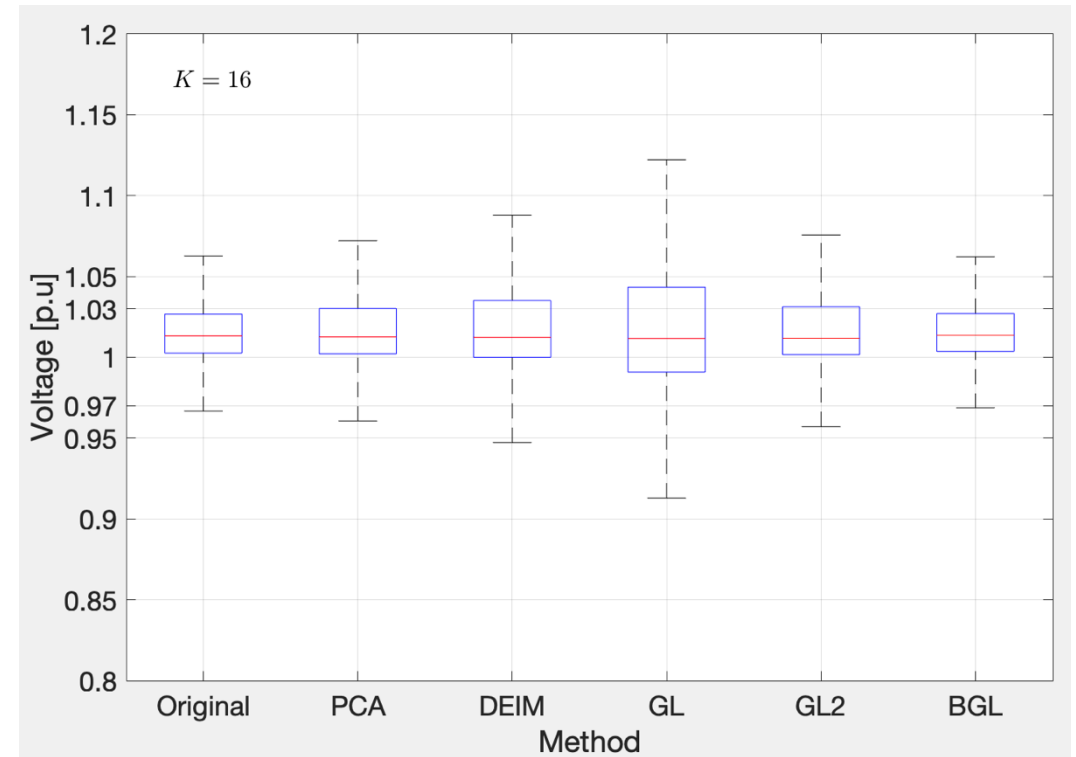
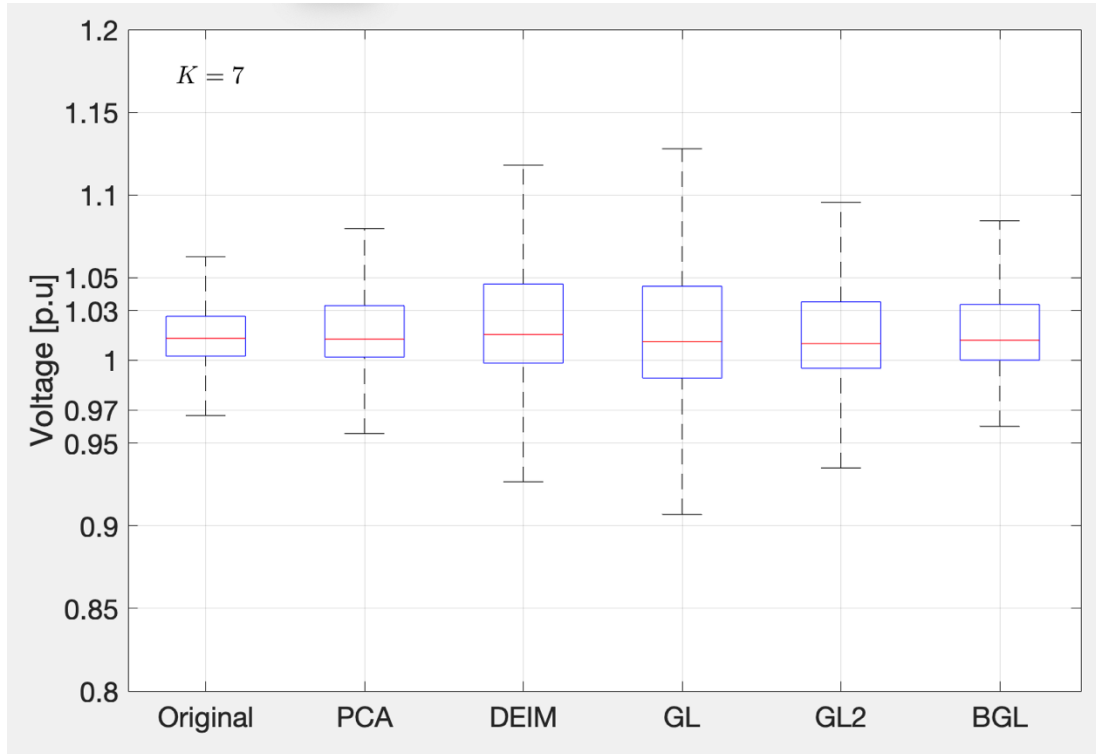


Numerical tests

- Load/solar from Pecan Street; EV data from NREL
- IEEE 37-bus feeder; $P=50$; $N=10$; $T=800$



Voltage deviations



Conclusions

OPF data distillation

- ✓ three methods
- ✓ PGD algorithms
- ✓ differentiation through OPF

Ongoing work

- ❑ stochastic PGD
- ❑ comparison to MINLP
- ❑ multiphase/ AC-OPF
- ❑ meter placement for OPF
- ❑ OPF data security
- ❑ unsupervised learning
- ❑ nonlinear reconstruction



Thank You!

Preprint to appear on arxiv soon

Related references

- 1) Jalali, Singh, Kekatos, Giannakis, and Liu, "Fast Inverter Control by Learning the OPF Mapping using Sensitivity-Informed Gaussian Processes," *TSG'23*.
- 2) Singh, Kekatos, Giannakis, "Learning to Solve the AC-OPF using Sensitivity-Informed Deep Neural Networks," *TPWRS'22*.
- 3) Taheri, Jalali, Kekatos, Tong, "Fast Probabilistic Hosting Capacity Analysis for Active Distribution Systems," *TSG'21*.
- 4) Singh, Gupta, Kekatos, Cavraro, and Bernstein, "Learning to Optimize Power Distribution Grids using Sensitivity-Informed Deep Neural Networks," *IEEE Smart Grid Comm*, 2020.